## AGREED OUTLINE Nicor Gas Rate Case ICC Docket No. 08-0363 Prehearing Memo Outline

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- III. Test Year
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    - 2. Uncollectible Accounts Expense
    - 3. Rate Case Expense
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    - 10. Income Taxes
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    - 1. Inclusion of Short-Term Debt
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    - b. Annual Therm Limitation
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    - 4. Transportation Service Credit
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  - C. Contested Issues
    - 1. Proposed Reductions in Nomination Rights
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